

UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG _____ ELECTRIC LOGS _____ FILE X WATER SANDS _____ LOCATION INSPECTED _____ SUB REPORT/abd. _____DATE FILED 11-7-83

LAND: FEE & PATENTED

STATE LEASE NO.

PUBLIC LEASE NO.

W-48372

INDIAN

DRILLING APPROVED: 11-8-83 - OIL

SPUDED IN:

COMPLETED:

PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED:

7/11/84 LA well never drilled

FIELD:

3/86 WILDCAT

UNIT:

COUNTY:

SAN JUAN

WELL NO.

RUIN POINT FED. #1API #43-037-30955

LOCATION

705' FNL FT. FROM (N) (S) LINE.617' FWL

FT. FROM (E) (W) LINE.

NWNW

1/4 - 1/4 SEC.

34

TWP.

RGE.

SEC.

OPERATOR

TWP.

RGE.

SEC.

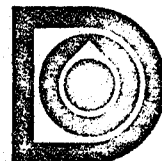
OPERATOR

38S26E34DAVIS OIL COMPANY

DAVIS OIL COMPANY

10 -- 17TH STREET, SUITE 1400
DENVER, COLORADO 80202-4472
TELEPHONE: 303-623-1000

NEW ORLEANS
HOUSTON
TULSA



October 18, 1983

MMS

1745 West & 1700 South
Room 2000 Administration Bldg.
Salt Lake City, Utah 84104

RE: #1 Ruin Point Federal ✓
SWNW Sec. 34, T38S, R26E
San Juan County, Utah

Gentlemen:

Enclosed please find for your approval, an original and three copies of the Application for Permit to Drill, together with four copies of the Staking Plat covering the drilling of the captioned proposed test.

By carbon copy of this letter to the Department of Natural Resources, Division of Oil, Gas & Mining, we are furnishing them with a copy of our application and plat.

Your early attention to the approval of said application will be appreciated.

Very truly yours,

DAVIS OIL COMPANY

Michelle Hiller

Michelle Hiller
Executive Secretary

/mh

Enclosures

cc: ~~Dept. of Natural Resources~~

RECEIVED
NOV 7 1983

DIVISION OF
OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR

410 17th Street, Suite 1400, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*
At surface

SNW Sec. 34, T38S, R26E

At proposed prod. zone

705' FNL, 617' FWL

IRREGULAR SECTION

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

23 miles northeast to Pleasant View, Colorado

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 800' west
(Also to nearest drlg. unit line, if any)

15. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING COMPLETED, NONE
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH
6150'17. NO. OF ACRES ASSIGNED
TO THIS WELL20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5235 GR Est., 5245 KB Est.

22. APPROX. DATE WORK WILL START*

Upon approval

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55	STC(NEW) 550'	0-550' 350 sxs. est.
8 3/4"	5 1/2"	15.5# K-55	LTC(NEW) 6150'	0-6150' 200 sxs. est.

CONDUCTOR: 21"0-30' corrugated pipe. Cement with 3 yards Redi mix to surface.

(SEE TEN POINT PROGRAM)



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

Ed Lalaye

TITLE Chief Geologist

DATE 10/18/83

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

COMPANY DAVIS OIL COMPANY

LEASE RUIN POINT - FEDERAL

WELL
No. 1

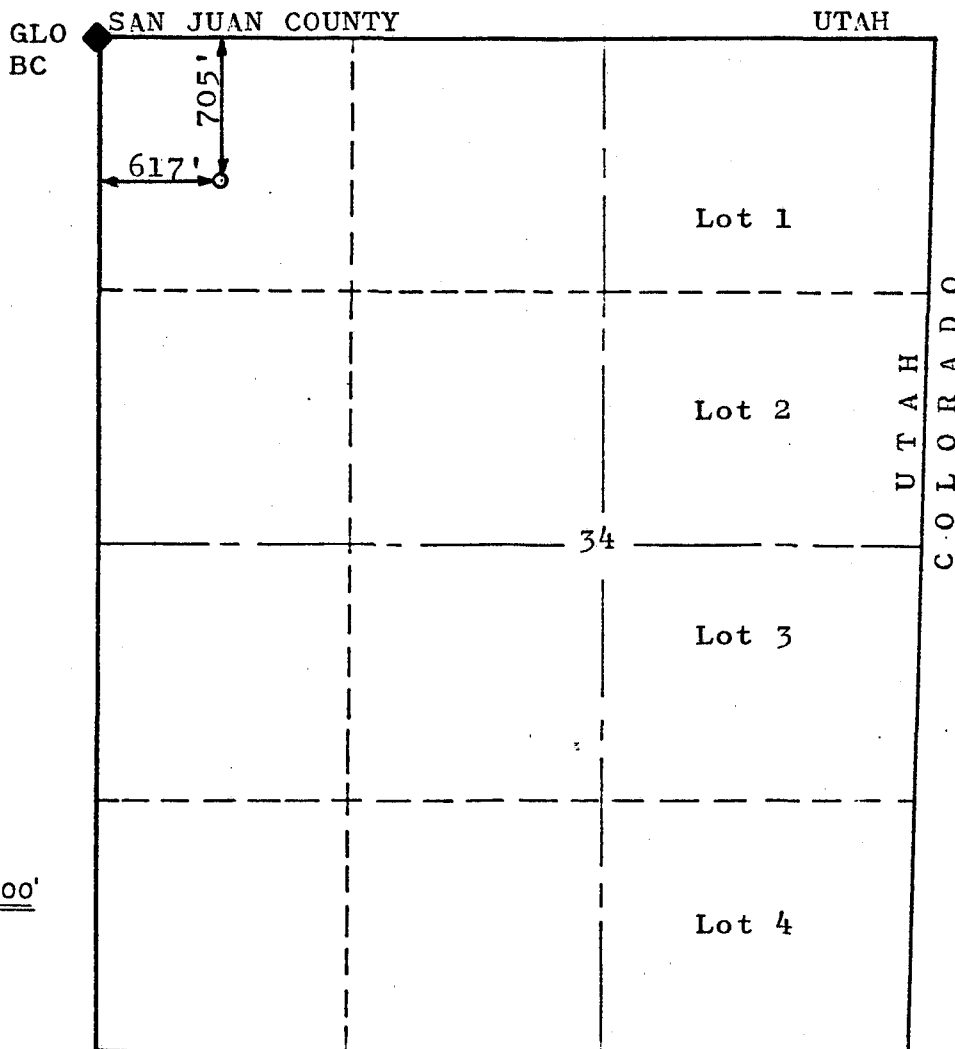
SECTION 34 T. 38S., R. 26E., S.L.B.&M.

LOCATION 705 feet from the north line
617 feet from the west line

ELEVATION 5235 (Ungraded)
USGS Datum

DAVIS OIL COMPANY
MILLS, WYO. 82644

OCT 27 1983



The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: October 25, 1983

KROEGER ENGINEERING COMPANY

By: Allison L. Kroeger
Allison L. Kroeger, PLS
Utah Reg. No. 6159

TEN POINT PROGRAM

1. SURFACE FORMATION: Dakota & Burro Canyon
- 2 ESTIMATED TOPS: (Water, Oil, Gas or Mineral bearing formations)
- & 3

Dakota & Burro Canyon	surface	sand, shale
Summerville	917'	sand, shale
Entrada	10351'	sand, water, oil
Wingate	1592'	sand, wet
Chinle	1798'	shale
Shinarump	2706'	sand, water, gas
Cutler	2864'	silt, shale
Honaker Trail(Hermosa)	4665'	limestone, sand, shale, water, oil, gas
Upper Ismay	5780'	limestone, dolomite, water, oil, gas
Ismay Pay Zone	5854'	limestone, dolomite, water, oil, gas
Lower Ismay	5994'	limestone, dolomite, water, oil, gas
Desert Creek ✓	6062'✓	limestone, dolomite, water, oil, gas
4. CASING PROGRAM: TD	6150'	salt

Hole Size	Csg. Size	WT., lb/ft.	Grade	Thread	New/Used	Interval	Safety Factors T C B		
26"	21"	Corrugated Pipe			NEW	0-30'	-	-	-
12 1/4"	9 5/8"	36	K-55	STC	NEW	0-550'	21.3	7.8	1.8
8 3/4"	5 1/2"	15.5	K-55	LTC	NEW	0-6150'	2.5	1.4	5.2

B. Conductor pipe will be cemented to surface with 3 yards Redi-Mix. Surface casing to be cemented with approximately 350 sxs. Class G cement to surface. Light cement may be used if hole conditions dictate it is required. Surface casing will be cemented with 1" pipe from surface if there are no cement returns. Production casing will be cemented with approximately 200 sxs. Class G cement. Anticipated top of cement is 5500 feet or 200' above zones proven to be commercially productive.

C. Surface casing will be pressure tested to 2000 PSIG. Production casing will be pressure tested to 3800 PSIG.

5. Pressure Control Equipment: (See attached schematic diagram)

BOP's and choke manifold will be installed and pressure tested before drilling out from under surface casing. Ram type preventers and related pressure control equipment will be pressure tested to 2000 PSI. BOPE will be pressure tested every 30 days and will be checked daily as to mechanical operating condition.

6. Mud Program:

0-550' spud mud

550-6150' LSND Maximum mud weight 9.2 ppg based on offset well information 35-45 viscosity 15 cc water loss 9-10 PH.

Sufficient mud materials to build an active system will be available at the well site.

7. Auxilliary Equipment:
1. Upper kelly cock
 2. Drill pipe float
 3. Monitoring of the mud system will be by a pit volume totalizer and flow sensor.
 4. A sub on the floor with a full opening safety valve to be stabbed into the drill string when the Kelly is not in the string.

8. Logging:

DIL SFL from base of surface casing to TD.
BHC Sonic-GR with caliper from base of surface casing to TD.
FDC-CNL-GR with caliper - from 4600' to TD.

Coring:

NONE

Testing:

1 DST Upper Ismay.

PLANNED COMPLETION AND STIMULATING PROCEDURES: (Ex. proposed completion zone, acidizing, and fracturing programs):

Stimulation:

Desert Creek Formation - acidize with 3000 gallons HCL.

9. Abnormal Pressure: This firm does not anticipate any abnormal pressure of temperatures or any other hazards. This is based on previous geological data from nearby wells.

ESTIMATED BOTTOMHOLE PRESSURE: 2950 PSI

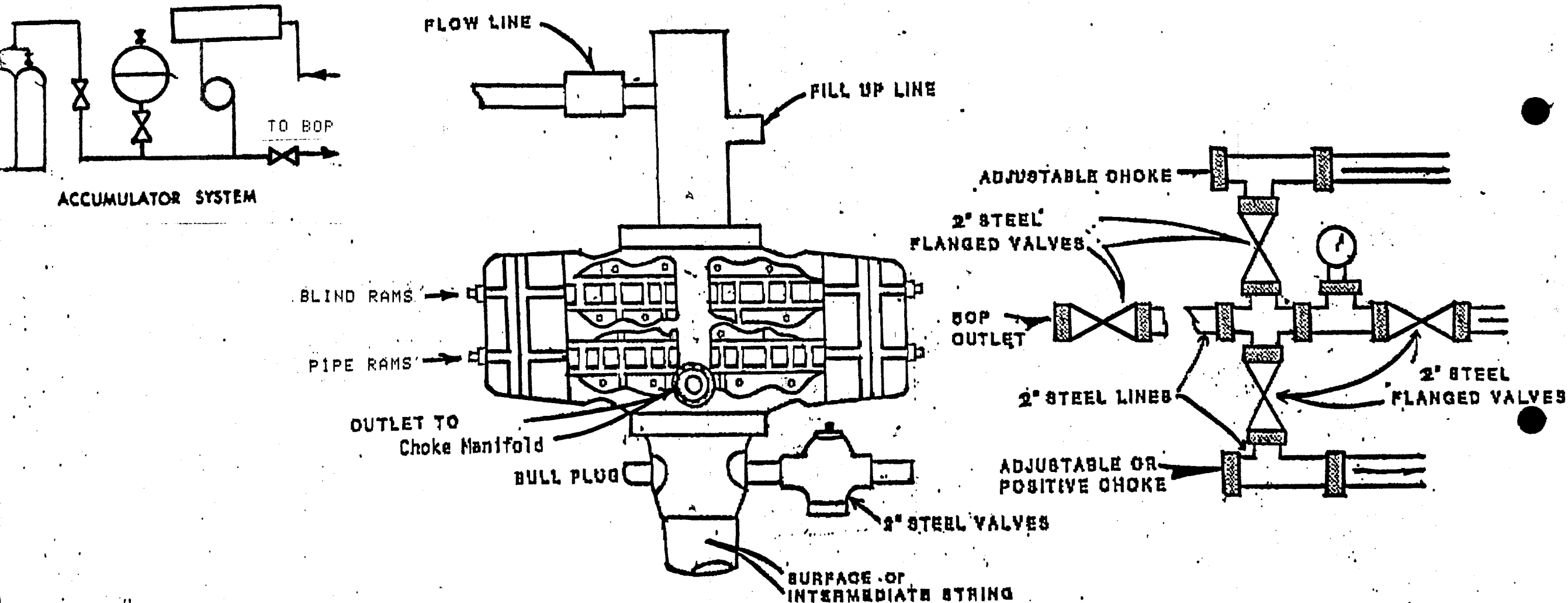
ESTIMATED MAXIMUM SURFACE PRESSURE: 920 PSI

10. Anticipated starting date: Within 30-45 days from Government approval.

Duration of operation: 30-60 days.

BOP AND CHOKE MANIFOLD SCHEMATIC

3000 PSI WORKING PRESSURE



1. Handwheels will be installed and labeled for the manual operation of rams.
2. The minimum acceptable accumulator system will be a 40-gallon 2-station unit and fireproof hydraulic lines to BOP's.
3. The location of the accumulator will be on ground level with labeled controls.

OPERATOR DAVIS OIL CO DATE 11-8-83

WELL NAME RUIN POINT FED #1

SEC NW 1/4 34 T 38S R 26E COUNTY SAN JUAN

43-037-30955
API NUMBER

FED
TYPE OF LEASE

POSTING CHECK OFF:

<input type="checkbox"/> INDEX	<input type="checkbox"/> MAP	<input type="checkbox"/> HL
<input type="checkbox"/> NID	<input type="checkbox"/>	<input type="checkbox"/> PI

PROCESSING COMMENTS:

IRREGULAR SECTION - NO OIL WELLS WITHIN 1000'

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 11-8-83
BY: [Signature]

✓
11/8/83
CHIEF PETROLEUM ENGINEER REVIEW:

APPROVAL LETTER:

SPACING: ☐ A-3 _____ UNIT ☐ c-3-a _____ CAUSE NO. & DATE

☒ c-3-b ☐ c-3-c

SPECIAL LANGUAGE:

WATER

☒ RECONCILE WELL NAME AND LOCATION ON APD AGAINST SAME DATA ON PLAT MAP.

☒ AUTHENTICATE LEASE AND OPERATOR INFORMATION

☒ VERIFY ADEQUATE AND PROPER BONDING

☒ AUTHENTICATE IF SITE IS IN A NAMED FIELD, ETC.

☐ APPLY SPACING CONSIDERATION

☐ ORDER ND

☐ UNIT ND

☒ c-3-b

☐ c-3-c

☒ CHECK DISTANCE TO NEAREST WELL.

☒ CHECK OUTSTANDING OR OVERDUE REPORTS FOR OPERATOR'S OTHER WELLS.

☒ IF POTASH DESIGNATED AREA, SPECIAL LANGUAGE ON APPROVAL LETTER

☒ IF IN OIL SHALE DESIGNATED AREA, SPECIAL APPROVAL LANGUAGE.

☒ VERIFY LEGAL AND SUFFICIENT DRILLING WATER

November 8, 1983

Davis Oil Company
410 17th Street, Suite 1400
Denver, Colorado 80202-4472

RE: Well No. Ruin Point Fed. #1
NWNW Sec. 34, T. 38S, R. 26E
705' FNL, 617' FWL
San Juan County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to oil well is hereby granted in accordance with Rule C-3(b), General Rules and Regulations and Rules of Practice and Procedure. Prior to spudding, a copy of the Utah Division of Water Rights (Phone No. 801-533-6071) approval for use or purchase of drilling water must be submitted to this office, otherwise this approval is void.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

RONALD J. FIRTH - Chief Petroleum Engineer
Office: 533-5771
Home: 571-6068

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24 hours after drilling operations commence, and that the drilling contractor and rig number be identified.

The API number assigned to this well is 43-037-30955.

Sincerely,


Norman C. Stout
Administrative Assistant

NCS/as
cc: Branch of Fluid Minerals
Encl.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ OTHER ☐
SINGLE ZONE ☒ MULTIPLE ZONE ☐

2. NAME OF OPERATOR
DAVIS OIL COMPANY

3. ADDRESS OF OPERATOR
410 17th Street, Suite 1400, Denver, Colorado

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface
SWNW Sec. 34, T38S, R26E

At proposed prod. zone
705' FNL, 617' FWL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
23 miles northeast to Pleasant View, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)
800' west

15. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
NONE

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
5235 GR Est., 5245 KB Est.

22. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	9 5/8"	36# K-55	STC(NEW)	0-550' 350 sxs. est.
8 3/4"	5 1/2"	15.5# K-55	LTC(NEW)	0-6150' 200 sxs. est.

CONDUCTOR: 21"0-30' corrugated pipe. Cement with 3 yards Redi mix to surface.

(SEE TEN POINT PROGRAM)

RECEIVED
DEC 12 1983

DIVISION OF
OIL, GAS & MINING

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Ed Lalaye TITLE Chief Geologist DATE 10/18/83

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

Associate DISTRICT MANAGER

APPROVED BY /s/ Kenneth V. Rhea TITLE _____ DATE DEC 06 1983

CONDITIONS OF APPROVAL, IF ANY:

CONDITIONS OF APPROVAL ATTACHED

FLARING OR VENTING OF
GAS IS SUBJECT OF NTL 4-A
DATED 1/1/80

State of Utah - DOGM

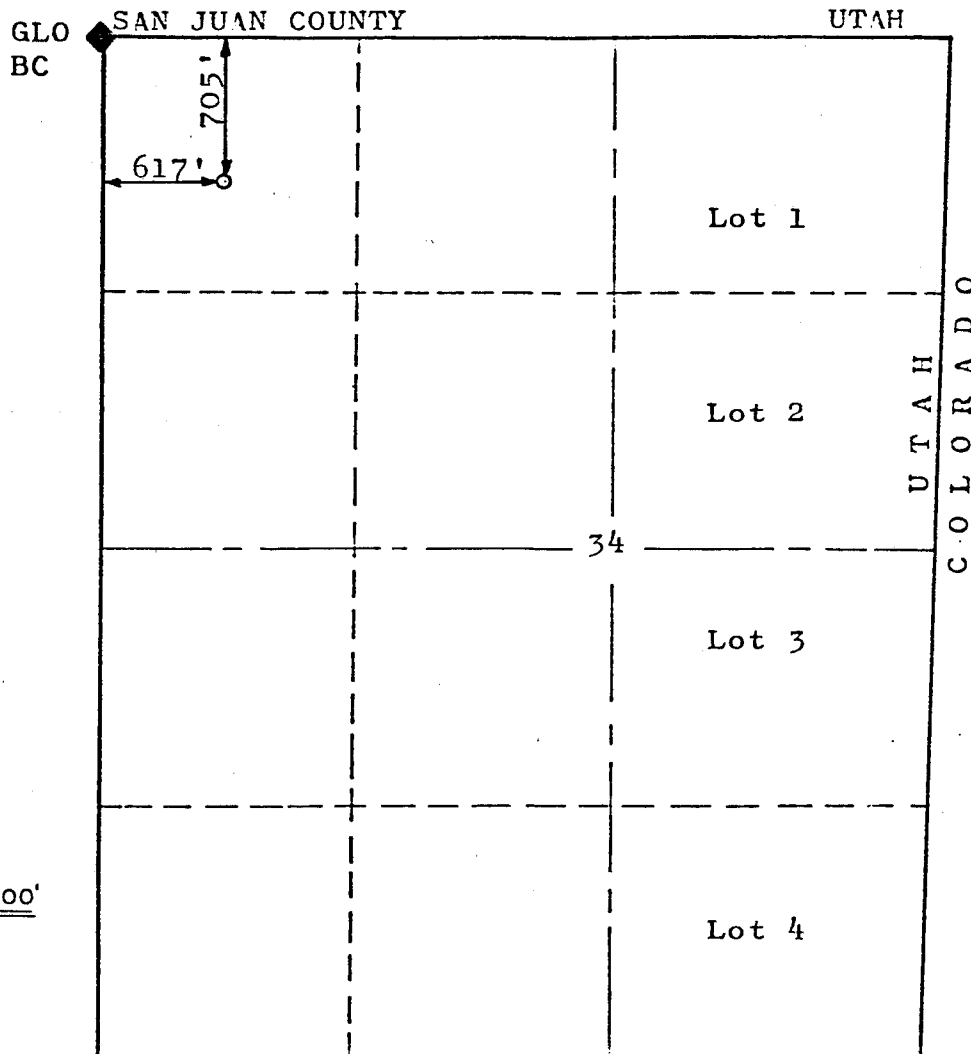
COMPANY DAVIS OIL COMPANY

LEASE RUIN POINT - FEDERAL WELL No. 1

SECTION 34 T. 38S., R. 26E., S.L.B.&M.

LOCATION 705 feet from the north line
617 feet from the west line

ELEVATION 5235 (Ungraded)
USGS Datum



The undersigned, KROEGER ENGINEERING COMPANY, hereby certifies that the above plat was prepared from field notes of actual surveys made by them, and that the same are true and correct to the best of their knowledge and belief.

DATE: October 25, 1983

KROEGER ENGINEERING COMPANY

By: Allison L. Kroeger
Allison L. Kroeger, PLS
Utah Reg. No. 6159

Davis Oil Company
Well No. 1
Sec. 34, T. 38 S., R. 26 E.
San Juan County, Utah
Lease U-48372

Supplemental Stipulation:

1. Adequate and sufficient electric/radioactive logs will be run to locate and identify the potash or saline minerals in the Paradox formation. Casing and cementing programs will be adjusted to eliminate any potential influence of the well bore or productive hydrocarbon zones on the potash or saline minerals resource. Surface casing program may require adjustment for protection of fresh water aquifers.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Company Davis Oil Company Well No. 1
Location Section 34, T. 38 S., R. 26 E. Lease No. U-48372

**A COPY OF THESE CONDITIONS SHOULD BE FURNISHED YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (30 CFR 221), and the approved plan of operations. The operator is considered fully responsible for the actions of his subcontractors. The following items are emphasized:

1. There shall be no deviation from the proposed drilling and/or workover program as approved. Safe drilling and operating practices must be observed. All wells, whether drilling producing, suspended, or abandoned shall be identified in accordance with 30 CFR 221.22. Any changes in operations must have prior approval of this office. Pressure tests are required before drilling out from under all casing strings set and cemented in place. Blowout preventer controls must be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to insure good mechanical working order, and this inspection recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs. All BOP pressure tests must be recorded on the daily drilling report.
2. All shows of fresh water and minerals will be reported and protected. A sample will be taken of any water flows and furnished this office for analysis. All oil and gas shows will be adequately tested for commercial possibilities, reported and protected.
3. No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of this office. If operations are to be suspended, prior approval of this office must be obtained and notification given before resumption of operations.

In the event abandonment of the hole is desired, an oral request may be granted by this office, but must be timely followed within 15 days with a "Notice of Intention to Abandon" (Form 9-331). Unless the plugging is to take place immediately upon receipt of oral approval, the District Manager must be notified at least 48 hours in advance of the plugging of the well in order that a representative may witness plugging operation. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form 9-331) must be submitted within 15 days after the actual plugging of the well bore, reporting where the plugs were placed, and the current status of the surface restoration. If surface restoration has not been completed at that time, a follow-up report on form 9-331 should be filed when all surface restoration has been completed and the location is considered ready for final inspection.

4. The spud date will be reported orally to the respective District Manager's office within 48 hours after spudding. If the spudding occurs on a weekend or holiday, wait until the following regular workday to make this report.

Periodic drilling progress reports must be filed directly with the District Manager's office on a frequency and form or method as may be acceptable to the District Manager.

In accordance with NTL-1, this well must be reported on Form 9-329 "Monthly Report of Operations", starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report should be filed, in duplicate, directly with Royalty Management Accounting Center, Minerals Management Service, P. O. Box 2859, Casper, Wyoming 82602.

Any change in the program must be approved by the District Manager. "Sundry Notices and Reports on Wells" (form 9-331) must be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained orally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alteration of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground will require the filing of a suitable plan pursuant to NTL-6, and prior approval by the District Manager.

5. Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (form 9-330) will be submitted not later than 15 days after completion of the well or after completion of operations being performed, in accordance with 30 CFR 221.59. Two copies of all logs run, core descriptions, core analyses, well-test data, geologic summaries, sample descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with form 9-330. Samples (cuttings, fluid, and/or gas) will be submitted only when requested by this office.
6. Significant surface values (are) (are not) involved at this location. Accordingly, you (must) (need not) notify at least (24) (48) hours prior to commencing field operations to allow this office to have personnel present for consultation during the construction of roads and locations.

Your contact with the District Office is: Lynn Jackson

Office Phone: 801-259-6111 Ext 248 Home Phone:

City: Moab State: Utah

Resource Area Manager's Address and contacts are:

Address: 480 South First West, P.O. Box 7, Monticello, Utah 84535

Your contact is: Brian Wood

Office Phone: 801-587-2201 Home Phone: 801-587-2087

7. SURFACE OPERATING STANDARDS

Unless otherwise specified herein, construction and maintenance of surface facilities approved under this plan shall be in accordance with the guidelines set forth in the BLM/FS/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development". This includes but is not limited to such items as road construction and maintenance, handling of top soil and rehabilitation.

8. If a replacement rig is contemplated for completion operations, a "Sundry Notice" to that effect must be filed, for prior approval of the District Manager, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.
9. Pursuant to NTL-2B requirements regarding disposal facilities for new wells, this is authorization for unlined pit disposal of the water produced from this well for a period of 90 days from the date of initial production for sales purposes. During this period, an application for approval of the permanent disposal method, along with the required water analysis and other information must be submitted for the District Manager's approval. Failure to timely file an application within the time allowed will be considered an incident of noncompliance, and will be grounds for issuing a shut-in order until the application is submitted.
10. This permit is valid for a period of one year from the date of approval. If construction does not commence within 90 days from approval, the operator must contact this office 15 days prior to beginning construction. Construction under adverse conditions may require additional stipulations. If the permit terminates, any surface disturbance created under the application must be rehabilitated in accordance with the approved plan. After termination, it is required that a new application be filed for approval for any future operations.
11. If a tank battery is constructed on this lease, it must be surrounded by a fire wall of sufficient capacity to adequately contain the storage capacity of the battery.
12. This Application for Permit to Drill is approved subject to the requirement that, should the well be successfully completed for production, this office must be notified when it is placed in a producing status. Such notification will be by telegram or other written communication, and must be received in this office by not later than the first business day next following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - a. Operator name, address and telephone number.
 - b. Well name and number.
 - c. Well location (1/4, 1/4, Section, Township, Range and Prime Meridian).
 - d. Date was placed in a producing status.
 - e. The nature of the well's production, i.e. crude oil, or crude oil and casinghead gas, or natural gas and entrained liquid hydrocarbons.

f. The OCS, Federal or Indian lease prefix and number on which the well is located. Otherwise, the non-Federal or non-Indian land category, i.e. State or private.

g. If appropriate, the unit agreement name, number and participating area name.

h. If appropriate, the communitization agreement number.

13.

SUPPLEMENTAL STIPULATIONS OF APPROVAL ATTACHED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. U-48372	
2. NAME OF OPERATOR DAVIS OIL COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -----	
3. ADDRESS OF OPERATOR 410 17th Street, Suite 1400, Denver, Colorado 80202		7. UNIT AGREEMENT NAME -----	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SWNW Sec. 34, T38S, R26E 705' FNL, 617' FWL		8. FARM OR LEASE NAME Ruin Point Federal	
14. PERMIT NO. 43-037 30955		9. WELL NO. #1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5235' GR		10. FIELD AND POOL, OR WILDCAT Wildcat	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T38S, R26E	
		12. COUNTY OR PARISH San Juan	13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	(Other) <input type="checkbox"/>	(Other) <input type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT THE ABOVE CAPTIONED WELL IS NOT GOING TO BE DRILLED.

THERE WAS NO SURFACE DISTURBANCE DONE.

RECEIVED

JUL 6 1984

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED Ed Lafaye TITLE Chief Geologist DATE 7/2/84

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

ADDITIONAL STIPULATIONS FOR PRODUCTION FACILITIES

Your Application for Permit to Drill also included a submittal for production facilities. These production facilities are approved for the lessee and his designated operator under Section 1 of the Oil and Gas Lease with the following conditions:

- (1) The oil and gas measurement facilities must be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy are to be conducted monthly for the first three months on new meter installations and at least quarterly thereafter. Please provide this office with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports are to be submitted to the Salt Lake City District Oil and Gas Supervisor. Royalty payments will be made on all production volume as determined by the meter measurements or the tank measurements. All measurement facilities must conform with the API standards for liquid hydrocarbons and the AGA standard for natural gas measurement.
- (2) Gas meter runs for each well will be located within 500 feet of the wellhead. The gas flowline will be buried from the wellhead to the meter and 500 feet downstream of the meter run or any production facilities. Meter runs must be housed and/or fenced.
- (3) All disturbed areas not required for operations will be rehabilitated.
- (4) All produced liquids must be contained including the dehydrator vent/condensate line effluent. All production pits must be fenced.
- (5) The well activity, the well status and the date the well is placed on production must be reported on Lessee's Monthly Report of Operations, Form 9-329.
- (6) All off-lease storage, off-lease measurement, or commingling on lease or off-lease must have written approval.
- (7) All product lines entering and leaving hydrocarbon storage tanks must be locked/sealed.
- (8) You are reminded of the requirements for handling, storing, or disposing of water produced from oil and gas wells under NTL-2B.
- (9) All materials, trash, junk, debris, etc. not required for production must be removed from the well site and production facility site at the completion of these operations.
- (10) A copy of the Gas Sales Contract will be provided to this office and the Royalty Accounting Department as directed.
- (11) Construction and maintenance for surface use approved under this plan should be in accordance with the surface use standards as set forth in the BLM/GS Oil and Gas Brochure entitled, "Surface Operating Standards for Oil and Gas Exploration and Development." This includes, but is not limited to, such items as road construction and maintenance, handling of top soil and rehabilitation.
- (12) "Sundry Notice and Reports on Wells" (form 9-331) will be filed for all changes of plans and other operations in accordance with 30 CFR 221.58. Emergency approval may be obtained verbally, but such approval does not waive the written report requirement. Any additional construction, reconstruction, or alternations of facilities, including roads, gathering lines, batteries, measurement facilities, etc., will require the filing of a suitable plan and prior approval by the survey.



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Scott M. Matheson, Governor
Temple A. Reynolds, Executive Director
Dianne R. Nielson, Ph.D., Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

July 11, 1984

Davis Oil Company
410 Seventeenth Street, Suite 1400
Denver, Colorado 80202

Gentlemen

SUBJECT: RESCIND APPLICATION - WELL NO. RUIN POINT FEDERAL#1

In reference to your "Sundry Notice" dated July 2, 1984 approval of the "Application for Permit to Drill" Well No. Ruin Point Federal #1, API #43-037-30955, Sec. 34 T. 38S., R. 26E., San Juan County, Utah is hereby rescinded without prejudice as of the above date.

If you intend to drill this location at a future date, a new "Application for Permit to Drill" must be submitted for State approval.

Sincerely

John R. Baza
John R. Baza
Petroleum Engineer

JRB/clj

cc Dianne R. Nielson
Ronald J. Firth
✓File